UCD Training



Rationale

- Budgets should be based on typical year consumption values and estimated utility costs
 - Creates a more accurate energy budget
- The UCD has consumption data for every site/aggregate portfolio
- The UCD's weather normalization feature allows users to budget consumption based on the board's "typical consumption"
 - Typical consumption is calculated using the average weather conditions of the past 10 years
 - This allows a "leveling out" of unusually hot or cold years whose consumption may be skewed
- Using the UCD is easy, quick and reliable
- The UCD's data and the accompanying workbook provide all school boards with a consistent, robust methodology
- The sector-wide process has credibility with senior management/trustees
 - Can be applied on an annual basis



What You Need to Do the Job

- 1. From the UCD
 - Board Profile Report (EDU01)
 - Date Range: FY 2012- FY 2016
 - Normalization: Raw
 - Found on Tab: Energy Profile
 - FY 2016 Electricity Consumption
 - ["A" in the Electricity Workbook]
 - FY 2016 Natural Gas Consumption
 - ["a" in the Natural Gas Workbook]
 - Found on Tab: Overall Profile
 - FY 2016 Total Building Area (including portables and portapaks)
 - This value is used to calculate the "Adjustment for Facility Changes"



What You Need to Do the Job

- **1.** From the UCD cont'd
 - Utility Performance Report (EUP01)
 - Date Range: Fiscal Year 2016
 - Normalization: n/a
 - Found on Tab: Electricity
 - Typical Year (Electricity) Consumption
 - Total all consumption values in the column
 - ["F" in the Electricity Workbook]
 - Found on Tab: Natural Gas
 - Typical Year (Natural Gas) Consumption
 - Total all consumption values in the column
 - ["f" in the Natural Gas Workbook]



What You Need to Do the Job cont'd

2. From Your Board's Energy Advisor

Utility	2016	2017	2018
Electricity	* unit commodity cost (\$/kWh) [" D " in the Workbook]	 * projected unit non-commodity cost change (%) ["L" in the Workbook] 	 * projected unit commodity cost (\$/kWh) ["K" in the Workbook] * projected unit non-commodity cost change (%) ["M" in the Workbook]
Natural Gas	* unit commodity cost (\$/m3 or \$/GJ) [" d " in the Workbook]	 * projected unit delivery cost change (%) ["I" in the Workbook] 	 * projected unit commodity costs (\$/m3 or \$/GJ) ["k" in the Workbook] * projected unit delivery cost change (%) ["m" in the Workbook] * Allowance for carbon costs (\$/m3 por \$/GJ) ["o" in the Workbook]



What You Need to Do the Job cont'd

3. Input From Your Board

Utility	FY 2016	FY 2017	FY 2018	FY 2016 to FY 2018
			conservation target from the	changes to the Board's Total Building
	, , , ,,,,	electricity budget	Board's 5-year <i>Energy Conservation</i>	Area (sold/demolished sites; new sites,
Electricity	[" B " in the Workbook]	[" S " in the Workbook]	and Demand Management Plan	major additions to new sites etc.)
	natural gas spend (\$)	natural gas budget		[" G " in the Electricity Workbook]
Natural Gas	[" b " in the Workbook]	["t" in the Workbook]	[" h " in the Natural Gas Workbook]	[" g " in the Natural Gas Workbook]



How to Generate the Board Profile Report in the UCD

1. Select "Board Profile (EDU01)" to obtain FY2016 consumption

	General Performance Dashboards Documents Reports Ex	ports
	Ontario M	inistry of Education
-	Peer Inventory - Unventaire des pairs (EDUPI) Board Profil(e) du Conseil (EDU01) Energy Intensity Comparison / Comparaison de l'intensité énergétique (EDU02) Energy Intensity per Student / Intensité énergétique par étudiant (EDU03)	Energy Intensity Trend / Tendance liées à l'intensité énergétique (EDU04) Overview of Boards' Energy Use / Aperçu de la consommation d'énergie du conseil (EDU05) Board Water / Eau du Conseil (EDU07)

2. Select "Date Range" – use FY 2016 for calculating FY 2018 budget, "Normalization" – Raw, click "Done"

PROFIL(E) DU CONSEIL	×
Board Profil(e) du Conseil	
FY 2012 - 2016 🔻 😰	
2011-09-01	
2016-09-01 15	
Raw	
Done Cano	cel
	Board Profil(e) du Conseil FY 2012 - 2016 2011-09-01 15 2016-09-01 15

Board Profile – where to find the required information

1. Select the "Energy Profil(e) énergétique" tab from the bottom of the Excel spreadsheet



- 2. Identify the following FY 2016 values to be input into the Workbook:
 - Electrical Consumption for the board (input in row "A" of the Workbook)
 - Natural Gas Consumption for the board (input in row "a" of the Workbook)

Board Profil(e) du Conseil Energy Profil(e) énergétique ABC District School Board	FY2012 / AF2012	FY2013 / AF2013	FY2014 / AF2014	FY2015 / AF2015	FY2016 / AF2016	Year-over-year variance / Variation sur 12 mois (%)	Conservation Goal / Objectif en matière de conservation	Regional Average for FY2016 / Moyenne régionale pour AF2016	Provincial Average for FY2016 / Moyenne provinciale pour AF2016
Electrical Consumption for the board / Consommation d'électricité du conseil (kWh)					A				
Natural Gas Consumption for the board / Consommation de gaz naturel du conseil (ekWh)					a				

How to Generate the Utility Performance Report in the UCD

1. Under the "Export" Tab - select "Utility Performance (EUP01)"

General Performance Dashboards Documents Report Exports								
Ontario Minist	ry of Education							
Board Profil(e) du Conseil (EDU01)OverEnergy Intensity Comparison / Comparaison de l'intensitécons	nergy Intensity Trend / Tendance liées à l'intensité énergétique (EDU04) verview of Boards' Energy Use / Aperçu de la consommation d'énergie du onseil (EDU05) oard Water / Eau du Conseil (EDU07)							
Energy	/ Usage							
Energy Consumption (EEC01) Energy Consumption Year vs. Year (EEC02) Typical Energy Consumption (EEC03)	Energy Intensity (EEI01) Energy Performance (EEP01)							
Greenhouse Gas	Setup							
<u>Emissions (EEM01)</u> <u>Emissions Performance (EEM02)</u> <u>Emissions Intensity (EEM03)</u>	Facility Changes (EFC01)							
Property Management								
Facility Details (EFD01)								
Utility	Usage							
Detailed Meter Reading Coverage (EMC01) Meter Readings (EMR01) Utility Consumption (EUC01)	<u>Utility Consumption Year vs. Year (EUC02)</u> <u>Typical Utility Consumption (EUC03)</u> <u>Utility Performance (EUP01)</u>							
UCD Custom	Ontario Green Energy Act							
<u>Monthly Energy Intensity (EME01)</u> <u>Intensity By Facility Variable (EME03)</u>	Ontario GEA O.Reg.397 11-Energy Consumption and GHG Emissions (GEA01)							

How to Generate the Utility Performance Report in the UCD cont'd

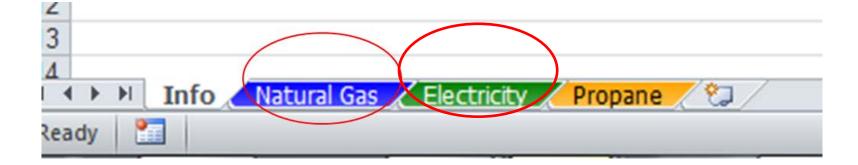
2. Select "Date Range" - use FY 2016 and click "Done"

EXPORT SETTINGS: UTIL	ITY PERFORMANCE				×
Title	Utility Performance				
Date Range					
Date Range	Custom Date Range Fiscal 2014	2			
Start Date (inclusive)	Fiscal 2015				
End Date (exclusive)	Fiscal 2016 Last 2 Full Fiscal Years Last 5 Full Fiscal Years				
Aggregation	Calendar 2013 Calendar 2014				
Resolution	Calendar 2015 Last 2 Full Calendar Years Last 5 Full Calendar Years				
		J	Do	ne	Cancel
otes:					

- FY 2016 is used to calculate the FY 2018 budget
 - Rationale: it is the last full year of data where both the consumption and the Heating Degree Days (HDD) and Cooling Degree Days (CDD) are known

Utility Performance – where to find the required information

- 1. Use the tabs at the bottom of the Excel spreadsheet
 - Both the Electricity and the Natural Gas tabs will be used





Utility Performance – where to find the required information

Electricity

- Go to "Typical Year" Column
- Total the values in the column
- This number will be inserted into "F" in Workbook

Calendar	Calendar	Quarter	Fiscal	Fiscal	Fiscal	Unit	Adjusted	Baseline	Opportunity	Target	Actual	Typical	Goal	Unweighted
Year	Month		Year	Month	Quarter		Baseline	Adjustments	Impacts			Year		Data
														Completeness
2015	9	3	2016	1	1	kWh								
2015	10	4	2016	2	1	kWh								
2015	11	4	2016	3	1	kWh								
2015	12	4	2016	4	2	kWh								
2016	1	1	2016	5	2	kWh								
2016	2	1	2016	6	2	kWh								
2016	3	1	2016	7	3	kWh								
2016	4	2	2016	8	3	kWh								
2016	5	2	2016	9	3	kWh								
2016	6	2	2016	10	4	kWh								
2016	7	3	2016	11	4	kWh								
2016	8	3	2016	12	4	kWh								
											Total	F	¥	

- Typical year weather definition
 - the average of the most recent 10 years of degree days
 - used to normalize the FY2016 consumption values to a typical weather year

Utility Performance – where to find the required information

Natural Gas

- go to "Typical Year" Column
- total the values in the column
- this number will be inserted into "f" in Workbook

Calendar	Calendar	Quarter	Fiscal	Fiscal	Fiscal	Unit	Adjusted	Baseline	Opportunity	Target	Actual	Typical	Goal	Unweighted
Year	Month		Year	Month	Quarter		Baseline	Adjustments	Impacts			Year		Data
							1)	Completeness
2015	9	3	2016	1		m³								
2015	10	4	2016	2	1	m³								
2015	11	4	2016	3	1	m³								
2015	12	4	2016	4	2	m³								
2016	1	1	2016	5	2	m³								
2016	2	1	2016	6	2	m³								
2016	3	1	2016	7	3	m³								
2016	4	2	2016	8	3	m³								
2016	5	2	2016	9	3	m³								
2016	6	2	2016	10	4	m³								
2016	7	3	2016	11	4	m³								
2016	8	3	2016	12	4	m³								
											Total	f	↓	

<u>Notes</u>

- it is important that the "Unit of Consumption" in the Workbook version that you use matches the unit of consumption that appears in the natural gas report – either m³ or GJ
 - The sample above uses m³

Board's Energy Advisor

Background

• Each board should have an energy advisor

Energy Advisor Input

- Will provide you with the values for each of items required in the Workbook (see chart on slide 5)
- After each item on the chart, there is a bracket that indicates a letter
 - The letter should be matched to the corresponding letter in the workbook (D, L, K, M)
 - The letters for the Electricity Workbook are all "CAPITALIZED"
 - example ["D" in the Workbook]
 - The letters for the Natural Gas Workbook are all "lower case"
 - example ["d" in the Workbook]



Input From Your Board

Electricity Spend ("B" in the Workbook)

- Source: your board's accounting department *Financial Year End* 2016
- Includes the total amount spent for electricity, including a portion of the HST

Natural Gas Spend ("b" in the Workbook)

- Source: your board's accounting department– *Financial Year End* 2016
- Includes the total amount spent for natural gas, including a portion of the HST



Input From Your Board cont'd

Conservation Target

("H" in the electricity; "h" in the natural gas Workbook)

- If you used the Ministry of Education's templates for the Green Energy Act's 5-year Energy Conservation and Demand Management Plan
 - Conservation Goal for 2017-18
 - Ensure you use the correct unit of measurement (ekWh/m²) or (ekWh/ft²)
 - Note: the energy conservation values are automatically calculated based on \$ value invested per energy management strategy in Appendices B, C, and D
- Alternatively, you can estimate what the savings will be (percentage) based on projects that have been completed since 2016

	2013	3-14	201	4-15	201	5-16	201	6-17	201	7-18	2013/14-2017/18
	Implementation	Estimated Annual Energy Savings from all projects (ekWh)	of	Estimated Annual Energy Savings from all projects (ekWh)	Estimated Cost of Implementation	Annual Energy Savings from all	Estimated Cost of Implementation	Estimated Annual Energy Savings from all projects (ekWh)	Estimated Cost of Implementation	Estimated Annual Energy Savings from all projects (ekWh)	Estimated Total Accumulated Energy Savings (ekWh)
Appendix B; Design, Construction and Retrofit Strategies Tota	\$-	0	\$-	0	\$-	0	\$-	0	\$ -	0	0
Appendix C; Operations and Maintenance Strategies Total	\$-	0	\$-	0	\$-	0	\$-	0	\$ -	0	0
Appendix D; Occupant Behaviour Strategies Total	\$-	0	\$-	0	\$-	0	\$-	0	\$ -	0	0
TOTAL	\$-	0	\$-	0	\$-	0	\$-	0	\$-	0	0
Percentage reduction		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
Conservation Goal (ekWh/m ²)		#DIV/0!	î	#DIV/0!	î	#DIV/0!	î	#DIV/0!	Î î (#DIV/0!	#DIV/0!
Conservation Goal (ekWh/ft ²)		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
16											

Input From Your Board cont'd

Conservation Target

- If you didn't use the template, refer to your 5-year Energy Conservation and Demand Management Plan
 - All plans were required to have annual energy conservation goals
 for each fiscal year
- Electricity vs Natural Gas Conservation Targets
 - Discretion of the board on how targets are expressed
 Option # 1
 - use one target for both utilities

Option # 2

• define individual targets for each utility



Input From Your Board cont'd

How to Calculate Adjustment to Facility Changes

- Use the UCD's Board Profile to determine FY 2016 Total Building Area (includes portables and portapaks)
 - (see instructions on slide 6 on how to generate)
 - Select "Overall Profil(e) global" tab from the bottom of the Excel spreadsheet

Overview - L'aperçu 🔬	Overall Profil(e) global	X	Asset Profil(e) des actifs 🏑	Energy Profil(e) énergétique 🔬	7	Asset List(e) des actifs	1



Input From Your Board cont'd

How to Calculate Adjustment to Facility Changes cont'd Electricity only

						Year-over-year
Board Profil(e) du Conseil						variance /
Overall Profil(e) global	FY2012 /	FY2013 /	FY2014 /	FY2015/	FY2016 /	Variation sur
Waterloo Catholic District School Board	AF2012	AF2013	AF2014	AF2015	AF2016	12 mois (%)
Total Building Area (includes portables and portapaks) /						
Superficie totale du bâtiment (comprend les salles de classe						
préfabriquées et ajout modulaire) (ft²)						
Number of Buildings / Nombre de bâtiments						
Number of Buildings with Electricity /						
Nombre de bâtiments avec électricité						
Number of Buildings with Natural Gas /						
Nombre de bâtiments avec gaz naturel						
Total Number of Portables /						
Nombre total de salles de classes préfabriquées						
Total Portable Area /						
Superficie totale des salles de classe préfabriquées (ft ²)						
Percentage of Building Area with AC /						
Pourcentage de la superficie climatisée du bâtiment (0 - 100)						
Average Daily Enrolment /						
Effectif quotidien moyen						

Notes

- the Total Building Area value for FY 2016 is used as the foundation to calculate the "Adjustment for facility changes" in the Worksheet
 - this number is used in the Worksheet



How to Calculate Adjustment to Facility Changes cont'd Electricity and Natural Gas

Step 1

	Calculating Changes to Floor Area between FY 2016 and FY 2018							
	Puilding Area	Unit	Source					
FISCAL TEAL	Building Area	(ft2 or m2)	Source					
	Sold/demolished removed from portfolio	these are a negative value	Board: Facilities Management					
FY 2017	Portables/portapaks removed from portfolio		_					
11 2017	Newly constructed/opened added to portfolio	these are a positive value						
	Portables/portapaks added to portfolio							
	Sold/demolished removed from portfolio	these are a negative value						
FY 2018	Portables/portapaks removed from portfolio							
FT 2010	Newly constructed/opened added to portfolio	these are a positive value						
	Portables/portapaks added to portfolio							
EV 2010	FY 2018 Estimated change in Total Building Area	sum of the above values (ft2 or m2)	Note: this number may be positive or					
FY 2018	(includes portables and portapaks)		negative					
FY 2016	Total Building Area (includes portables and portapaks)	value in ft2 or m2	UCD: Board Profile, Tab: Overview Profile					
	Percentage change in Total Building Area	percent	calculation (FY 2018 Estimated change in					
FY 2018			Total Building Area/FY 2016 Total Building					
			Area)					

Notes

20

ensure that the unit of measurement is consistent from one year to the next



How to Calculate Adjustment to Facility Changes cont'd Step 2A - Electricity only

	Calculating Adjustment in Electricity Consumption (kWh) between FY 2016 and FY 2018 (kWh)						
EV 2010	Total Electricity Consumed						
FY 2016	(" A " in the Workbook - from the Board Profile)	UCD: Board Profile, Tab: Energy Profile					
	Adjustment for Facility Changes	calculation (FY 2018 Percentage change in					
	Number of kWh	Total Building Area * FY 2016 Quantity of					
	[" G " in the Workbook]	Electricity Consumed by Total Building					
		Area)					

Notes

• Adjustment for Facility Changes is expressed in kWh



How to Calculate Adjustment to Facility Changes cont'd Step 2B – Natural Gas only

	Calculating Adjustment in Natural Gas Consumption (m3 or GJ) between FY 2016 and FY 2018 (m3 or GJ)						
EV 2010	Total Natural Gas Consumed						
FY 2016	(" a " in the Workbook - from the Board Profile)	UCD: Board Profile, Tab: Energy Pr	ofile				
	Adjustment for Facility Changes	calculation (FY 2018 Percentage cha	nge in				
	Number of m3 or GJ	Total Building Area * FY 2016 Quanti	ty of				
	["g" in the Workbook]	Natural Gas Consumed by Total Buil	ding				
		Area)					

Notes

• Adjustment for Facility Changes is expressed in m³ or GJ

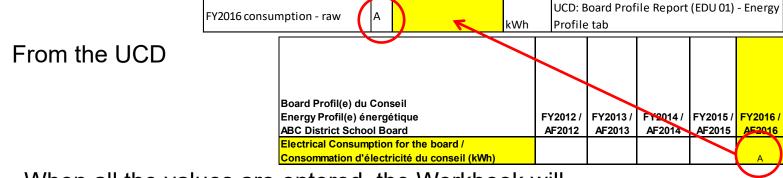


Using the Worksheet to Calculate Your Energy Budget

- Identify all the values outlined in each of the above sections:
 - UCD Reports
 - Energy Advisor
 - Board Input
- Input the values into the applicable Worksheet matching the letters to ensure accuracy

Example





• When all the values are entered, the Workbook will automatically calculate the budget for the specified utility

Using the Worksheet to Calculate Your Energy Budget cont'd

- The Worksheet can be found at bit. do/energybudget
 - It has been colour coded to assist users

Electricity
Natural Gas
Source: UCD
Source: Energy Advisor
Source: Board Input
Source: Calculation
from Adjustment for
Facility Changes

 A sample Workbook has been completed to demonstrate how it all comes together



Using the Worksheet to Calculate Your Energy Budget cont'd

- 1. Complete the Electricity Worksheet
- 2. Complete the Natural Gas Work Sheet
- 3. If a board has Fuel Oil or Propane
 - the Natural Gas Worksheet can also be used to calculate a budget for those utilities provided you have estimated unit cost for FY 2018
- 4. If a board has wood, district heat or district cool
 - the Natural Gas Worksheet can also be used to calculate a budget for those utilities provided you have estimated unit cost for FY 2018
- 5. To finalize your board's energy budget, add the FY 2018 estimated budget for each utility



Sample Workbook

Sample Values from the UCD

SAMPLE - Values Entered into Workbook for Demonstration Purposes									
	From the UCD								
Year	Section on the Workbook	Corresponding Letter on the Workbook	Sample Value	Unit					
	Electiricty Consumed	A	55,000,000	kWh					
	Natural Gas Consumed	а	4,500,000	m3					
FY 2016	Total Building Area (including portables/portapaks)	used in calculation for Adjustment for							
FT 2010		Facility Changes	7,500,000	ft2					
	Typical Year Consumption - Electricity	F	59,000,000	kWh					
	Typical Year Consumption - Natural Gas	f	5,000,000	m3					

Electricity
Natural Gas
Source: UCD
Source: Energy Advisor
Source: Board Input
Source: Calculation
from Adjustment for
Facility Changes



Sample Workbook

Sample Values From the Energy Advisor

	SAMPLE - Values Entered into Workbook for Demonstration Purposes									
	From the Energy Advisor									
Year	Section on the Workbook	Corresponding Letter on the Workbook	Sample Value	Unit						
FY 2016	unit commodity cost electricity (\$/kWh)	D	0.125	\$/kWh						
FT 2010	unit commodity cost natural gas (\$/m3 or \$/GJ)	d	0.12	\$/m3						
FY 2017	projected unit non-commodity cost change - electricity (%)	L	1	%						
FT 2017	projected unit delivery cost change - natural gas (%)	l I	1	%						
projected unit commodity cost - electricity (\$/kWh)		К	0.13	\$/kWh						
	projected unit non-commodity cost change - electricity (%)	Μ	1	%						
FY 2018	projected unit commodity cost - natural gas (\$/m3 or \$/GJ)	k	0.11	\$/m3						
	projected unit delivery cost change - natural gas (%)	m	1	%						
	allowance for carbon costs (\$/m3 or \$/GJ)	0	0.0332	\$/m3						

Electricity
Natural Gas
Source: UCD
Source: Energy Advisor
Source: Board Input
Source: Calculation
from Adjustment for
Facility Changes



Sample Workbook

Sample Values – Input From the Board

	SAMPLE - Values Entered into Workbook for Demonstration Purposes								
	Input from the Board								
Year	Section on the Workbook	Corresponding Letter on the Workbook	Value	Unit					
FY 2016	Electricity Spend	В	\$ 3,954,239	\$					
FT 2010	Natural Gas Spend	b	\$ 152,194	\$					
FY 2017	Electricity Budget	S	\$ 3,750,000	\$					
FT 2017	Natural Gas Budget	t	\$ 200,000	\$					
FY 2018	Conservation Target								
FT 2018	Source: Board's Green Energy Act 5-year Energy	H/h	-2%	%					
	Adjustment for Facility Changes - Electricity (see calculation								
FY 2016- FY 2018	sheet)	G	606,800	kWh					
	Adjustment for Facility Changes - Natural Gas (see calculation								
FY 2016- FY 2018	sheet)	g	24,272	m3					

Electricity
Natural Gas
Source: UCD
Source: Energy Advisor
Source: Board Input
Source: Calculation
from Adjustment for
Facility Changes



Sample Workbook – Calculating FY 2018 Electricity Budget

School Board Electricity Budgeting Worksheet

INPUT	REFERENCE	INPUT	UNIT	SOURCE
FY2016 consumption - raw	А	25,000,000	kWh	UCD: Board Profile Report (EDU 01) - Energy Profile tab
FY2016 Electricity spend	В	\$ 3,954,239	\$	Board input - source: accounting information
FY2016 Average unit cost	С	\$ 0.1582	per kWh	Calculated (embedded formula)
FY2016 unit commodity cost	D	\$ 0.1120	per kWh	Board input - source: Energy advisor
FY2016 average unit non-commodity cost	E	\$ 0.0462	per kWh	Calculated (embedded formula)



Sample Workbook – Calculating FY 2018 Electricity Budget cont'd

INPUT	REFERENCE	INPUT	UNIT	SOURCE
Typical year consumption - weather normalized	F	30,000,000	kWh	UCD: Utility Performance Report (EUP01) - Electricity tab
Adjustment for facility changes	G	606,800	kWh	Board estimate - changes in Total Building Area from FY 2016- FY 2018
Adjustment for conservation measures	н	-2%	kWh	Board estimate - conservation target
FY2018 projected consumption	I	29,994,664	kWh	Calculated
Percent increase/decrease from FY2016	J	20.0%	% kWh	Calculated (embedded formula)
consumption				



Sample Workbook – Calculating FY 2018 Electricity Budget cont'd

INPUT	REFERENCE	INPUT	UNIT	SOURCE
FY2018 projected unit commodity cost	К	\$ 0.1120	per kWh	Board input - source: Energy advisor
FY2017 projected unit non-commodity cost change	L	2%	%\$	Board input - source: Energy advisor
FY2018 projected unit non-commodity cost change	М	2%	%\$	Board input - source: Energy advisor
FY2018 projected unit non-commodity cost	N	\$ 0.0480	per kWh	Calculated (embedded formula)
FY2018 projected unit total cost	0	\$ 0.1600	per kWh	Calculated (embedded formula)
Percent increase/decrease from FY2016 average	Р	1.2%	%\$	Calculated (embedded formula)
unit cost				



Sample Workbook – Calculating FY 2018 Electricity Budget cont'd

INPUT	REFERENCE	INPUT UNIT	SOURCE
FY2018 projected Electricity budget	Q	\$ 4,800,000 \$	Calculated (embedded formula) to nearest \$ 000
Percent increase/decrease from FY2016 spend	R	21.4% %\$	Calculated (embedded formula)
FY2017 budget for electricity	S	\$ 3,750,000 \$	Board accounting information
Percent increase/decrease from FY2017 budget	Т	28.0% %\$	Calculated (embedded formula)



Sample Workbook – Calculating FY 2018 Natural Gas Budget

School Board Natural Gas Budgeting Worksheet

INPUT	REFERENCE	INPUT	UNIT	SOURCE	
FY2016 consumption - raw	а	1,000,	00 m ³	UCD: Board Profile Report (EDU 01) - Energy Profile tab	
FY2016 NG spend	b	\$ 152,	94 \$	Board accounting information	
FY2016 Average unit cost	С	\$ 0.1	22 per m ³	Calculated	
FY2016 unit commodity cost	d	\$ 0.12	00 per m ³	Energy advisor	
FY2016 average unit delivery cost	е	\$ 0.03	22 per m ³	Calculated	



Sample Workbook – Calculating FY 2018 Natural Gas Budget cont'd

INPUT	REFERENCE	INPUT	UNIT	SOURCE		
Typical year consumption -weather normalized	f	1,200,000	m³	UCD: Utility performance (EUP01) - Natural gas tab, Typical Year column total		
Adjustment for facility changes	g	24,272	24,272 m ³ Board estimate			
Adjustment for general conservation measures	h	-2%		Board estimate - GEA 5 year conservation plan targets helpful here		
FY2018 projected consumption	i	1,200,272	m³	Calculated		
Percent increase/decrease from FY2016	j	20.0%		Calculated		
consumption			% m3			



Sample Workbook – Calculating FY 2018 Natural Gas Budget cont'd

INPUT	REFERENCE	INPUT	UNIT	SOURCE
FY2018 projected unit commodity cost	k	\$ 0.1300	per m ³	Energy advisor
FY2017 projected unit delivery cost change		-5%	%\$	Energy advisor
FY2018 projected unit delivery cost change	m	6%	%\$	Energy advisor
FY2018 projected unit delivery cost	n	\$ 0.0324	per m ³	Calculated
FY2018 Allowance for carbon costs	0	\$ 0.0334	per m ³	Based on currently approved rates - from energy advisor
FY2018 projected unit total cost	р	\$ 0.1958	per m ³	Calculated
Percent increase/decrease from FY2016 average	q	29%	%\$	Calculated



Sample Workbook – Calculating FY 2018 Natural Gas Budget cont'd

INPUT	REFERENCE	INPUT	UNI	Т	SOURCE
FY2018 projected Natural Gas budget	r	\$ 235	000		Calculated to nearest \$ 000
Percent increase/decrease from FY2016 spend	s		54% % \$	\$	Calculated
FY2017 budget for gas	t	\$ 200	000		Board accounting information
Percent increase/decrease from FY2017 budget	u	1	7.5% % \$	\$	Calculated



Sample Workbook – Total Energy Budget

FY2018 projected Electricity budget	Q	\$ 4,800,000
FY2018 projected Natural Gas budget	r	\$ 235,000
FY2018 projected Fuel Oil budget	if applicable	n/a
FY2018 projected Propane budget	if applicable	n/a
FY2018 projected Wood budget	if applicable	n/a
FY2018 projected District Heat budget	if applicable	n/a
FY2018 projected District Cool budget	if applicable	n/a
	Total	\$ 5,035,000
	TULAI	\$ 5,055,000



Questions can be answered via the UCD Helpdesk

Email: <u>ucdb@aegent.ca</u> Phone: (416) 622-9449 ext. 115

